Effect of heat pretreatment/recarbonation in the Ca-looping

process at realistic calcination conditions

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7 Abstract

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Even though an increasing number of pilot-scale plants are demonstrating the potential efficiency of the Ca-looping technology to capture CO₂ at a commercial level, a still standing matter of concern is the loss of carbonation reactivity of the regenerated CaO by calcination, which is expected to be particularly marked at realistic conditions necessarily implying a high CO₂ partial pressure in the calciner. In this work, we address the effect of previously reported strategies for sorbent reactivation, namely heat pretreatment and the introduction of a recarbonation stage before regeneration. Both techniques, either combined or separately, are shown to favor the carbonation reactivity albeit CaO regeneration is usually carried out at low CO₂ partial pressure in lab-scale tests. Novel results reported in this paper show the opposite when the sorbent is regenerated by calcination at high CO₂ concentration, which is arguably due to the diverse mechanisms that rule decarbonation depending on the CO₂ concentration in the calciner atmosphere. Dynamic and reversible adsorption/desorption of CO₂ is thought to govern decarbonation during calcination at high CO₂ partial pressure, which would be hindered by the introduction of a recarbonation stage before carbonation. Moreover, carbonation in the fast phase is severely hampered as a result of the marked loss of reactivity of the surface of CaO regenerated under high CO₂ partial pressure. On the other hand, heat pretreatment and harsh calcination conditions lead to a notable enhancement of diffusion, which would favor the process efficiency. In these conditions, diffusion controlled carbonation becomes a significant contribution to CaO conversion, which is notably increased by prolonging the carbonation stage. Heat pretreatment allows also reducing the calcination temperature at high CO₂ partial pressure while still achieving full decarbonation in short residence times.

29 I. INTRODUCTION

The multicyclic carbonation/calcination of CaO is at the basis of the Ca-looping (CaL) 30 technology, which has recently emerged as a potentially viable process for post-combustion 31 and pre-combustion CO₂ capture applications at a commercial level [1–4]. Natural limestone, 32 as a widely available and cheap CaO precursor, is currently used in pilot-plants up to 1.7 MW_{th} demonstrating the efficiency of the CaL technology [3, 4]. Practical constraints such as the low concentration of CO_2 in the flue gas ($\sim 15\%$ vol) for carbonation, short residence 35 times, and high CO₂ partial pressure in the calciner determine the optimum values of the 36 carbonation temperature (around 650°C) and the minimum temperature at the calciner for 37 fast enough decarbonation $T_{calc} \simeq 950^{\circ} \text{C}$ [3–7], which is about 50°C higher than the reaction 38 equilibrium temperature under CO₂ at atmospheric pressure [8]. A main source of process inefficiency is thus the energy requirement to heat the solids in the calciner [9–12]. Moreover, sorbent regeneration at such high calcination temperatures leads to a loss of the carbonation reactivity of the regenerated CaO. Similarly to other chemical looping based processes [13– 15, the progressive loss of reactivity as the number of cycles builds up further hampers the efficiency of the technology [16, 17].

Developing methods and modified/synthetic CaO precursors to mitigate the irreversible loss of CaO carbonation reactivity as the number of carbonation/calcination cycles builds up is a current subject of great interest [18–22]. Multicyclic thermogravimetric analysis (TGA) tests show that carbonation of CaO particles proceeds along two different phases [23, 24]. Carbonation of the CaO surface occurs firstly by means of a kinetically-driven fast mechanism after which carbonation turns to be controlled by a much slower diffusion process of CO₃²⁻ mobile ions and counter-current diffusion of O²- anions through the CaCO₃

product layer [25, 26]. As generally believed, short residence times below a few minutes in the practical application constrain carbonation to occur mostly in the fast phase on the 53 CaO surface, which becomes progressively reduced due to material sintering by calcination 54 at high temperature. A technically and economically feasible technique for sorbent reacti-55 vation would consist of subjecting the partially carbonated solids exiting the carbonator to 56 additional carbonation in an intermediate reactor operated at high CO₂ concentration and 57 high temperature before entering into the calciner [19, 27, 28]. Accidental recarbonation 58 would also occur in recently proposed techniques aimed at reducing the energy consumption 59 in the calciner such as the introduction of a cyclonic preheater [9] to transfer heat from the hot gas leaving the calciner to the particles exiting the carbonator or a mixing seal valve [12] where the solids from the carbonator and calciner exchange heat. Another method proposed for sorbent reactivation is heat pretreatment [18, 29]. Isothermal preheating of CaO at high temperature ($\gtrsim 900^{\circ}$ C) for a prolonged period of time leads to a CaO skeleton with very poor reactivity in the fast carbonation phase of the first cycle. However, reactivation is seen to occur in subsequent cycles provided that calcination conditions are not harsh. In a recent study [28], it has been shown that the combination of heat pretreatment and 67 recarbonation yields a high and stable value of CaO conversion. TGA results evidenced that diffusion controlled carbonation in the recarbonation stage is markedly enhanced in the heat pretreated CaO, which gives rise to a highly porous and reactive CaO skeleton left behind by irreversibly desorbed CO₂ during calcination.

A critical issue that besets the practical usefulness of most lab-scale investigations on the
effect of either reactivation techniques or modified sorbents is that insufficiently fast heating/cooling rates of common furnaces prevent from carrying out carbonation/calcination
tests at realistic conditions. In practice, the solids are quickly circulated between the car-

bonator and the calciner and regeneration in the calciner takes place in a high CO₂ partial pressure environment. Experimental studies indicate however that the presence of CO₂ at high concentration during calcination may have a dramatically adverse effect on the carbonation reactivity of the regenerated CaO [5, 30–32]. In the present work we report experimental results from multicyclic TGA tests with a particular focus on the effects of recarbonation and heat pretreatment on the CaL process at realistic conditions necessarily implying a high CO₂ partial pressure during decarbonation and short transition periods between stages.

83 II. MATERIALS AND METHODS

Samples of a high purity natural limestone (CaCO₃ 99.62%, SiO₂ < 0.05%, Al₂O₃ <84 0.05%, MgO 0.24%, Na₂O 0.08%) from Matagallar quarry (Pedrera, Spain) have been tested in our work by means of a Q5000IR TG analyzer (TA Instruments), which is based on a furnace heated by infrared halogen lamps and a high sensitivity balance ($<0.1 \mu g$) with a minimum baseline dynamic drift ($<10 \mu g$). Heating/cooling rates (up to 500°C) achievable by this instrument allow replicating CaL conditions at practice with a fast transition be-89 tween carbonation and calcination stages and high CO₂ partial pressure in the calcination stage. As a general initialization procedure, the limestone sample was decarbonated in-situ 91 by subjecting it to a linear heating program (20°C/min) up to 850°C in air. Subsequent 92 carbonation/calcination (c/c) cycles were pursued by 5 min carbonation at 650°C (85% 93 air/15% CO₂ vol/vol) followed by 5 min calcination (70% CO₂/30% air vol/vol) at 950°C. In carbonation/recarbonation/calcination (c/r/c) cycles the sample was subjected to a 3 95 min recarbonation stage (10% air/90% CO₂ vol/vol) at 800°C in between the carbonation and calcination stages. Heat pretreatment was carried out by subjecting the limestone sample to isothermal heating at 950°C for 12 h in dry air. Further tests were performed at

decreased calcination temperature (down to 880°C) and extended carbonation time (up to 10 min). The likely influence of mass transfer on the reaction rate has been avoided in our 100 tests by using a fixed mass of 10 mg in all the runs and small particle size. Undesired effects 101 due to diffusion resistance through the sample can be neglected for sample masses of about 102 10 mg as demonstrated elsewhere [33] by using four different TG analyzers including the 103 Q5000IR employed in our study. The height of the sample layer in the crucible (9.7 mm in 104 diameter) of this analyzer is just around 0.1 mm. Volume weighted mean particle size of the 105 natural limestone used in our experiments is 9.5 μ m. Such small particle size allows us to 106 dismiss also effects related to intra-particle diffusion resistance on the reaction rate [8, 24]. 107 Likewise, the possible effect of the superficial gas velocity over the sample on the reaction kinetics was avoided by using a small gas flow rate of 100 cm³min⁻¹ in all the runs, which yielded a superficial gas velocity of the order of cm/s having no influence on the reaction rate [33].

112 III. EXPERIMENTAL RESULTS AND DISCUSSION

Figure 1 shows the time evolution of sorbent weight % during the first 3 cycles of c/r/c 113 cycles for samples of raw (a) and heat pretreated (b) limestone demonstrating the strong 114 influence of the calcination conditions (850°C in air vs. 950°C under 70% CO₂/30% air 115 vol/vol) on the carbonation reactivity of the sorbents after regeneration. A main effect of 116 sorbent regeneration at high CO₂ concentration is the marked decrease of carbonation reac-117 tivity in the fast phase whereas diffusion-controlled carbonation is relatively promoted. In 118 addition to intensifying diffusion-controlled carbonation, sorbent regeneration at high CO₂ 119 concentration leads to a significant enhancement of the recarbonation stage, which is also 120 controlled by diffusion [34]. However, in contrast with previously reported results obtained 121

from multicyclic tests in which the sorbent was regenerated in air [19, 28], recarbonation 122 does not serve to reactivate the sorbent regenerated under CO₂ leading on the contrary to 123 an even further drop of CaO conversion in the carbonation stage of the subsequent cycle. 124 This is clearly seen in Fig. 2 where data on the multicyclic CaO conversion at the end 125 of the carbonation stage as a function of the cycle number are plotted. The contrasting 126 effect of recarbonation depending on the CO₂ concentration in the calcination atmosphere is 127 particularly noticeable for the heat pretreated sample, which shows a high susceptibility to 128 diffusion-controlled carbonation and therefore suffers a relatively intense recarbonation. A 129 presumable explanation for the critical influence of the CO₂ partial pressure in the calcination atmosphere on the effect of recarbonation may be retrieved from the diverse mechanisms that govern decarbonation as a function of the CO₂ partial pressure. During calcination at CO₂ partial pressures much smaller than the equilibrium pressure decarbonation would oc-133 cur by the irreversibly desorption of CO₂ [35, 36], which would give rise to a highly porous CaO skeleton with enhanced surface area for fast carbonation. The porosity of the resulting 135 CaO skeleton would be enhanced by a precedent recarbonation stage, which would allow 136 subsequent decarbonation to occur deeper in the bulk of the solid thus leading to a further 137 gain of porosity in the resulting CaO skeleton. As might be expected, the favorable effect of 138 recarbonation is markedly promoted by heat pretreatment which enhances it. This picture 139 is changed however when decarbonation takes place in the presence of CO₂ at high con-140 centration, which is governed by a dynamic and reversible adsorption/desorption process 141 of CO₂ [8, 35–38]. Atomistic simulations and ab intio modeling theoretical studies indi-142 cate that CO₂ insertion in the CaO lattice would be only energetically favorable at high 143 temperature within the (111) oriented surfaces of the CaO crystal structure. Arguably, CO₂ adsorption/desorption into these reactive planes would prevent the growth of the CaO

crystal structure along them thus compromising the reactivity of the regenerated sorbent towards surface carbonation. On the other hand, the reversible adsorption/desorption of CO₂
into the CaO structure would involve intense distortions of the crystal lattice [39] causing
strong shear stresses and structural defects that help diffusion of mobile ions into the bulk
of the solid thus enhancing carbonation in the diffusion controlled carbonation phase and
recarbonation stage as seen in Fig. 1b.

A further effect of recarbonation when the sorbent is regenerated at high CO₂ partial 152 pressure regards the high sensitivity of the decarbonation rate to temperature variations. 153 Ideally, the process efficiency would be benefitted from calcination temperatures as low as 154 possible to allow full decarbonation in short times. The TGs shown in Fig. 3 illustrate the 155 characteristics of carbonation/decarbonation kinetics when the calcination temperature is decreased down to 900°C in c/r/c (Fig. 3a) and c/c (Fig. 3b) cycles. As observed above, Fig. 3a demonstrates the substantially higher susceptibility of the heat pretreated sample 158 to carbonation in the diffusion controlled recarbonation stage. Even though the rate of 159 decarbonation for this sample at 900°C is decreased (reaching a maximum value of about 160 3 mg/min as compared to 9 mg/min for decarbonation at 950°C), decarbonation is almost 161 fully achieved in the 5 min period of the calcination stage. This is not the case however for 162 the raw limestone sample as may be seen in Fig. 3a. Despite that carbonation/recarbonation 163 levels are very low from the second cycle, decarbonation of this raw limestone occurs at a 164 quite slow pace, which further hampers carbonation in the next cycle. The detrimental 165 effect of recarbonation is further confirmed by inspection of Fig. 3b, showing the TGs 166 obtained by suppressing the recarbonation stage, and Fig. 4 where data on the multicyclic 167 conversion of heat pretreated samples are plotted as affected by recarbonation and the 168 calcination temperature. As may be seen, recarbonation leads to an acceleration of the loss 169

of multicyclic conversion when the sorbent is regenerated at high CO₂ partial pressure.

A remarkable feature observed in Fig. 3b is the overshoot exhibited by the sample 171 weight gain in the short transition period between the carbonation and calcination stages, 172 which is due to an accidentally occurring intense carbonation taking place from the end of 173 the carbonation stage at the point at which the CO_2 % is suddenly increased up to 70% 174 vol and until the temperature reaches a sufficiently high value (around 870°C [8]) to shift 175 the reaction towards decarbonation. This diffusion-controlled accidental recarbonation seen in the carbonation/calcination cycles is further promoted in the heat pretreated sample 177 as compared with the raw limestone, which is consistent with the observed response to a 178 purposely introduced recarbonation stage and is attributable to the enhancement of diffusion by heat pretreatment. Since it has been seen that recarbonation actually yields a detrimental effect on the sorbent reactivity at realistic calcination conditions, our results suggest to avoid recarbonation and keep accidental recarbonation as low as possible in the practical application. 183

In regards to the effect of heat pretreatment on its own, and even though our results 184 show that decarbonation is faster for heat pretreated samples, the carbonation reactivity of 185 the regenerated CaO in the kinetically controlled fast phase is still very low. Nevertheless, 186 the relative contribution to CaO conversion of diffusion controlled carbonation is notably 187 promoted specially for the heat pretreated samples, which show a conversion in the diffusion 188 controlled phase more than twice that in the fast phase (the latter lasting just about 10 s, 189 see Fig. 3). Even though the susceptibility to diffusive carbonation is seen to be markedly 190 promoted in the first cycles for the heat pretreated sorbent, the effect of pretreatment is 191 progressively erased by the successive calcinations at severe conditions suffered in subsequent 192 cycles and the rate of diffusive carbonation is decreased with the cycle number as seen in 193

Fig. 5a showing the time evolution of CaO conversion in the 1st, 10th and 20th cycles 194 (calcination at 900°C, 70%CO₂). After 20 cycles the rate of diffusive carbonation for the 195 heat pretreated sample becomes similar to that of the raw limestone, which does not depend 196 on the cycle number as can be observed in Fig. 5b. Anyhow, the contribution of diffusive 197 carbonation to conversion at the end of the 5 min carbonation stage becomes significant 198 also for the raw limestone sample after just a few cycles. This behavior contrasts with the 199 commonly accepted conception that only the kinetically controlled fast carbonation phase 200 is relevant for the practical application, which stems from observations on the carbonation 201 kinetics of CaO derived from raw limestone calcination under low CO₂ partial pressure. Indeed, if the sorbent is regenerated in air conversion in the 5 min carbonation stage of subsequent cycles remains relatively high and mostly due to carbonation in the fast phase for many cycles as seen from the TGs on the raw limestone derived CaO shown in Fig. 1a. 205 However, and since under realistic calcination conditions diffusion controlled carbonation represents a significant contribution to conversion, an extension of the duration of this stage 207 would lead to a non negligible increase of conversion specially in the case of heat pretreated 208 samples with high susceptibility to diffusion and quick decarbonation rates from the 1st 209 cycle at temperatures close to the equilibrium temperature under high CO₂ partial pressure. 210 Figure 6a shows the TGs obtained at the 20th cycle for the heat pretreated sample subjected 211 to carbonation/calcination cycles in which calcination was carried out under 70%CO₂ at a 212 reduced calcination temperature (880°C, which is quite close to the reaction equilibrium 213 temperature $T_{eq} \simeq 870^{\circ} \mathrm{C}$ under $70\% \mathrm{CO}_2$ [8]) and extended time period (10 min). As 214 may be seen, an extension of the carbonation time produces a noticeable increase of CaO 215 conversion in the diffusion-controlled phase whereas the calcination temperature can be 216 decreased down to 880°C while still the decarbonation rate is high enough to achieve full

decarbonation in short residence times (below 5 minutes from the 1st cycle). As seen in Fig. 6b, the CaO multicyclic conversion at the end of the carbonation stage is significantly increased by either decreasing the calcination temperature or prolonging the carbonation time mainly due to the enhancement of diffusion controlled carbonation, which is further promoted as the calcination temperature is decreased.

3 IV. CONCLUSIONS

Experimental results are reported on the multicyclic CO₂ capture performance of lime-224 stone derived CaO as affected by calcination conditions for sorbent regeneration and else-225 where proposed sorbent reactivation techniques such as heat pretreatment and recarbon-226 ation. Calcining under high CO₂ concentration as expected in practice yield markedly contrasting effects to those reported from multicyclic tests in which sorbent regeneration is performed under low CO₂ partial pressure. In fact, either recarbonation or the combination of recarbonation/heat pretreatment lead to an adverse effect under realistic calcination 230 conditions necessarily implying high CO₂ concentration. Thus, any modification of the CaL 231 technology which might cause a recarbonation of the partially carbonated solids at high 232 CO₂ concentration/high temperature should be carefully addressed taking into account the 233 detrimental effect of recarbonation when regeneration is carried out at high CO₂ partial 234 pressure. In these conditions, the reactivity in the fast carbonation phase of the regenerated 235 CaO is drastically reduced. On the other hand, the rate of diffusion-controlled carbona-236 tion is significantly increased specially in the case of heat pretreated samples which show 237 a high susceptibility to diffusion and allow for a decrease of the calcination temperature. 238 Remarkably, diffusion-controlled carbonation turns to be a relevant contribution to CaO 239 conversion in carbonation stages lasting a few minutes, which might be of practical use to improve the efficiency of the CaL technology. Even though short residence times for carbonation are imposed by the practical application, a possible strategy to be explored in future works taking advantage from the enhancement of diffusion controlled carbonation by heat pretreatment/harsh calcination conditions could consist of recirculating the partially carbonated sorbent into the carbonator in order to prolong the carbonation time before taking them to the calciner for regeneration.

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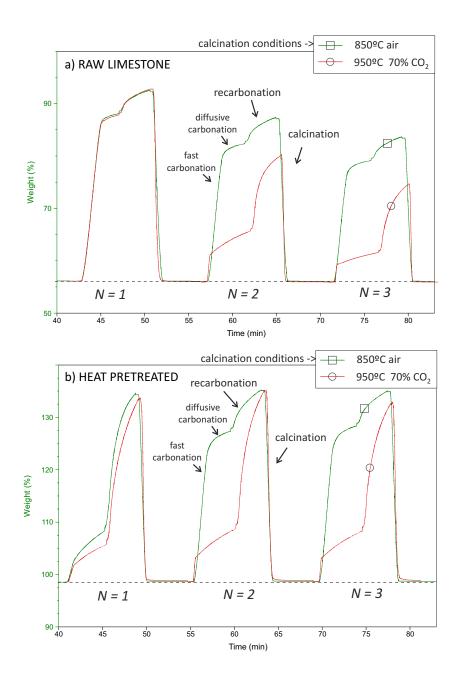


FIG. 1. Time evolution of sorbent weight % during the first 3 cycles of carbonation/recarbonation/calcination cycles for samples of raw and heat pretreated (950°C 12 h) limestone. Carbonation at 650°C for 5 min (15% CO₂/85% air vol/vol). Recarbonation at 800°C for 5 min (90% CO₂/10% air vol/vol). Calcination for 5 min at 850°C (air) and at 950°C (70% CO₂/30% air vol/vol) as indicated. These stages are indicated for the 2nd cycle.

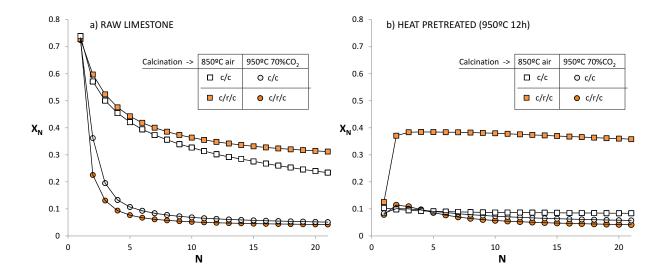


FIG. 2. CaO conversion at the end of the carbonation stage as a function of the cycle number for raw and soon after heat pretreated (950C for 12h) limestone samples subjected carbonation/calcination (c/c) and carbonation/recarbonation/calcination (c/r/c) cycles at different calcination conditions (as indicated).

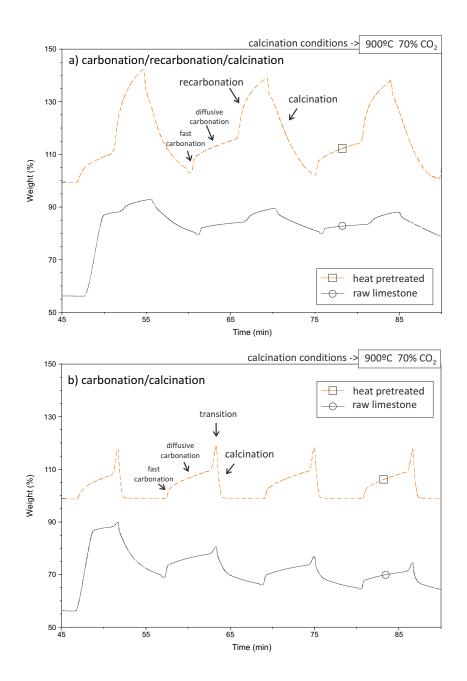


FIG. 3. Time evolution of sorbent weight % during the first cycles of carbonation/recarbonation/calcination (a) and carbonation/calcination cycles (b) for samples of raw and heat pretreated (950°C 12 h) limestone. Carbonation at 650°C for 5 min (15% $\rm CO_2/85\%$ air vol/vol). Recarbonation at 800°C for 5 min (90% $\rm CO_2/10\%$ air vol/vol). Calcination for 5 min at 900°C (70% $\rm CO_2/30\%$ air vol/vol) as indicated.

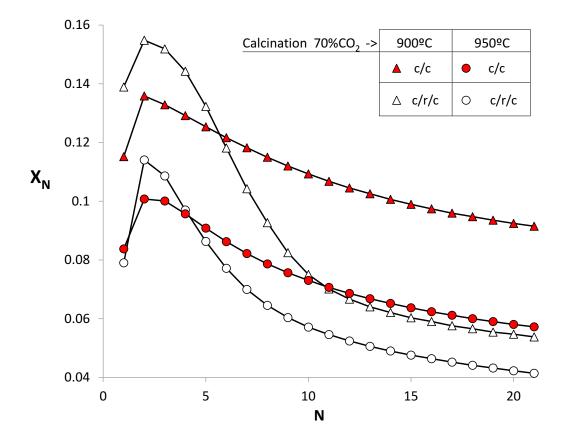


FIG. 4. CaO conversion at the end of the carbonation stage as a function of the cycle number for soon after heat pretreated (950°C for 12h) limestone samples subjected carbonation/calcination (c/c) and carbonation/recarbonation/calcination (c/r/c) at different calcination temperatures (as indicated) under 70% CO_2 .

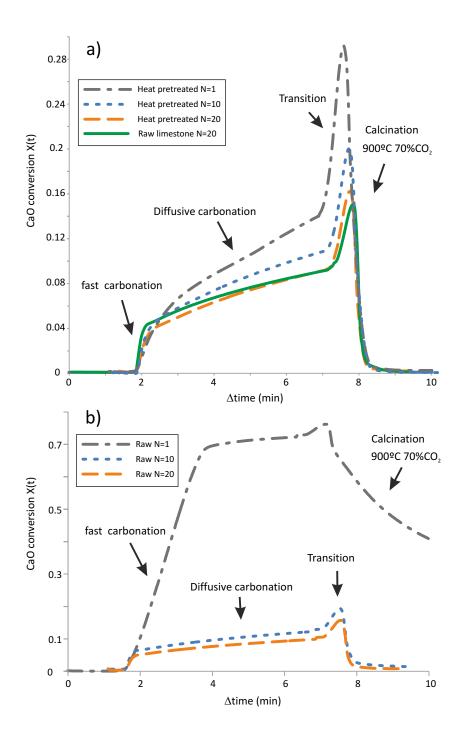


FIG. 5. Time evolution of Ca conversion during the 1st, 10th and 20th carbonation/calcination cycle for (a) heat pretreated (950°C 12 h) and (b) raw limestone samples. Carbonation at 650°C for 5 min (15% $\rm CO_2/85\%$ air vol/vol). Calcination for 5 min at 900°C (70% $\rm CO_2/30\%$ air vol/vol).

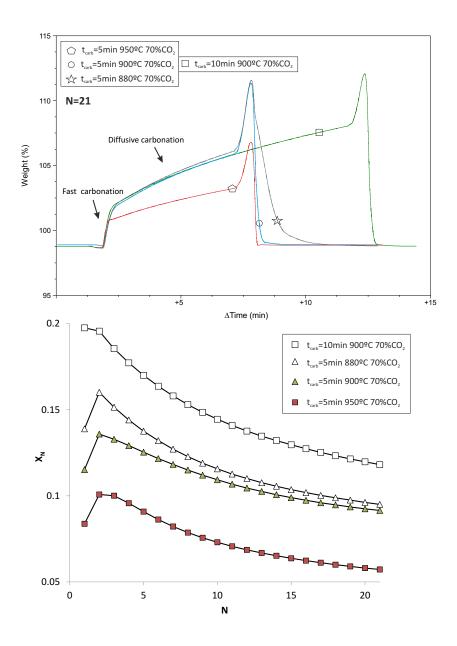


FIG. 6. a) Time evolution of sorbent weight % during the 20th carbonation/calcination cycle for the heat pretreated (950°C 12 h) limestone. Carbonation at 650°C for 5 min and 10 min (15% $\rm CO_2/85\%$ air vol/vol) as indicated. Calcination for 5 min at 950°C, 900°C and 880°C (70% $\rm CO_2/30\%$ air vol/vol) as indicated. b) CaO conversion at the end of the carbonation stage as a function of the cycle number at these conditions.