

1        **On the relevant influence of limestone crystallinity on CO<sub>2</sub>**  
2        **capture in the Ca-looping technology at realistic calcination**  
3        **conditions**

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We analyze the role of limestone crystallinity on its CO<sub>2</sub> capture performance when subjected to carbonation/calcination cycles at conditions mimicking the Ca-looping (CaL) technology for post-combustion CO<sub>2</sub> capture. The behavior of raw and pretreated limestones (milled and thermally annealed) is investigated by means of thermogravimetric analysis (TGA) tests under realistic sorbent regeneration conditions, which necessarily involve high CO<sub>2</sub> partial pressure in the calciner and quick heating rates. The pretreatments applied lead to contrasting effects on the solid crystal structure and, therefore, on its resistance to solid-state diffusion. Our results show that decarbonation at high CO<sub>2</sub> partial pressure is notably promoted by decreasing solid crystallinity. CaO regeneration is fully achieved under high CO<sub>2</sub> partial pressure at 900°C in short residence times for the milled limestone whereas complete regeneration for raw limestone requires a minimum calcination temperature of about 950°C. Such a reduction of the calcination temperature and the mitigation of multicyclic capture capacity decay would serve to enhance the efficiency of the CaL technology. On the other hand, the results of our study suggest that the use of highly crystalline limestones would be detrimental since excessively high calcination temperatures should be required to attain full decarbonation.

## I. INTRODUCTION

Pilot plants at the MW<sub>th</sub> scale are currently demonstrating the feasibility of post-combustion CO<sub>2</sub> capture by means of the Ca-looping (CaL) technology based on the multicyclic carbonation/calcination of natural limestone derived CaO in dual fluidized bed reactors operated at atmospheric pressure [1, 2]. In this process, the flue gas is used to

29 fluidize a bed of CaO solid particles which, after being partially carbonated, are circulated  
30 into a second fluidized bed reactor where CO<sub>2</sub> is desorbed by calcination. Thus, the gas  
31 stream exiting the carbonator is almost free of CO<sub>2</sub> while a stream of highly concentrated  
32 CO<sub>2</sub> is released from the calciner, which is ready to be compressed and stored. The regener-  
33 ated sorbent particles are then circulated back to the carbonator to be used in a new cycle.  
34 Values of operating parameters at practice are restricted by unavoidable constraints such  
35 as short gas-solid residence times (typically below 5 min), low CO<sub>2</sub> concentrations in the  
36 flue gas (typically around 15% vol) and high CO<sub>2</sub> concentration in the calciner (above 70%  
37 vol) [3]. Taking into account the tradeoff between the reaction kinetics and equilibrium,  
38 the optimum temperature for carbonation is around 650°C [1] whereas the minimum tem-  
39 perature for fast enough decarbonation to occur in the calciner under a high CO<sub>2</sub> partial  
40 pressure environment is close to 950°C [2–6]. In order to raise the temperature up to such  
41 a high value, the most practical method is to burn fuel in the calciner with pure oxygen,  
42 which serves to avoid CO<sub>2</sub> dilution. However, the production of SO<sub>2</sub> by oxy-combustion  
43 leads to irreversible sulphation of the sorbent. The requirement of an air separation unit,  
44 consumption of additional fuel, and production of extra CO<sub>2</sub> by oxy-combustion are further  
45 drawbacks imposing a considerable penalty on the technology [7]. Current research efforts  
46 are focused on the development of innovative techniques to improve the calciner efficiency  
47 [8, 9] and recover heat from the solids and gaseous streams leaving it [7, 10, 11].

48 A major advantage for the industrial competitiveness of the CaL technology is the low  
49 cost, wide availability and synergy with the cement industry of natural limestone [12–14].  
50 However, limestone derived CaO suffers a progressive loss of reactivity when subjected to  
51 multiple carbonation/calcination cycles, which is a further critical aspect of the CaL technol-  
52 ogy. CO<sub>2</sub> chemisorption on solid CaO particles for short times occurs mainly in a kinetically-

53 driven phase which progresses at a fast rate until a 30-50 nm thick layer of  $\text{CaCO}_3$  is built  
54 up on the solid's surface [15, 16]. Further carbonation is controlled by the diffusion of  $\text{CO}_3^{2-}$   
55 mobile ions and counter-current diffusion of  $\text{O}^{2-}$  anions through the  $\text{CaCO}_3$  product layer  
56 [17, 18], which takes place at a much lower rate. It is thus thought that the progressive loss  
57 of CaO reactivity in short residence times is due to the reduction of the surface area caused  
58 by enhanced sintering at the high calcination temperatures needed for sorbent regeneration  
59 [19–21]. Multicyclic thermogravimetric analysis (TGA) tests involving calcination temper-  
60 atures up to  $950^\circ\text{C}$  (albeit under low  $\text{CO}_2$  partial pressure) show that the multicyclic CaO  
61 conversion ( $X \equiv$  grams of CaO carbonated/grams of CaO initial in each cycle) decays gradu-  
62 ally with the cycle number and converges asymptotically to a residual value  $X_r \simeq 0.07 - 0.08$   
63 [19, 22]. On the other hand, experimental observations indicate that the presence of  $\text{CO}_2$   
64 at high concentration in the calcination atmosphere leads to a significantly marked drop of  
65 conversion [5, 23–26]. In some tests, CaO conversion is seen to decay in just a few cycles to  
66 a value of just about 0.05 when the sorbent is regenerated at high  $\text{CO}_2$  concentration/high  
67 temperature [25, 26]. It has been suggested that other mechanisms may play a role on the  
68 loss of multicyclic CaO conversion such as a progressive growth of the regenerated crystal  
69 structure along preferential surfaces, which are more stable but less favorable for  $\text{CaCO}_3$   
70 nucleation [27–29].

71 A crucial parameter for closely mimicking CaL conditions by means of TGA tests is  
72 the heating rate during the transition between carbonation and calcination. The relatively  
73 low heating rates achievable by means of common TG furnaces lead to excessively long  
74 transitions between these stages (over a few minutes). Under high  $\text{CO}_2$  concentration, this  
75 gives rise to appreciable recarbonation until the temperature reaches a high enough value  
76 (close to  $900^\circ\text{C}$ ) to shift the reaction towards decarbonation [23]. According to process

77 simulations [8, 9], the temperature at the bottom of the calciner would be below the target  
78 temperature because of the cold flow of solids coming from the carbonator, which may cause  
79 certain recarbonation of these solids. However, this transitory recarbonation would last just  
80 a few seconds since the temperature is expected to rise quickly at the height of the fuel  
81 inlet [8, 9]. The main objective of the present work is to study the influence of limestone  
82 crystallinity (modified by different treatments such as milling and thermal annealing) on its  
83 CO<sub>2</sub> capture performance in the CaL process at regeneration conditions closely resembling  
84 those in practice, which necessarily involve high CO<sub>2</sub> concentration/high temperature in  
85 the calciner and quick transitions between the carbonation and calcination stages. The  
86 transition between these stages is shortened in our TGA tests to tens of seconds by means  
87 of infrared heating, which allows changing the temperature at a very fast and controlled  
88 rate. The effect of recarbonation, which has been recently proposed as a feasible technique  
89 to mitigate the multicyclic loss of sorbent reactivity [22, 30–32], will be also analyzed.

## 90 II. MATERIALS AND METHODS

91 In our tests we have used a natural limestone of high purity (CaCO<sub>3</sub> 99.62%, SiO<sub>2</sub> <  
92 0.05%, Al<sub>2</sub>O<sub>3</sub> < 0.05%, MgO 0.24%, Na<sub>2</sub>O 0.08%), which was pre-crushed and sieved to a  
93 fine particle size, as received from Matagallar quarry (Pedrera, Spain). Volume weighted  
94 mean particle size measured by means of a Mastersizer 2000 (Malvern Instruments) is 9.5  
95 μm. Limestone samples were subjected to diverse treatments such as milling and thermal  
96 annealing. Milling is a common treatment used in many industrial applications [33–37]  
97 leading a high density of structural defects in the solid crystal structure [38], which serves  
98 to enhance solid-state diffusion [34]. In our work, milling was carried out in a 100 cm<sup>3</sup>  
99 steel jar with 200 tungsten carbide balls (5.5 mm in diameter) operated in a centrifugal

100 ball-mill (Fritsch Pulverisette 6, centrifugal version, Idar-Oberstein, Germany) where 6.5 g  
101 of limestone was milled at 500 rpm for 2 hours (limestone-to-ball mass ratio was set at 1:40).  
102 On the other hand, thermal annealing was pursued in our work by subjecting a limestone  
103 sample to a pure CO<sub>2</sub> atmosphere at 850°C (50°C below the equilibrium temperature [39])  
104 for 12 h. Since the annealing temperature (850°C) is well above the Tamman temperature  
105 ( $\sim 533^\circ\text{C}$ ), lattice diffusion of ions is greatly enhanced during this treatment, which reduces  
106 the density of structural defects in the solid [40]. As opposed to milling, the increase of  
107 crystallinity induced by annealing increases the resistance to solid-state diffusion [41, 42].

108 Carbonation/calcination (car/cal) cycles have been carried out by means of a Q5000IR  
109 TG analyzer (TA Instruments), which is based on a furnace heated by infrared halogen lamps  
110 and a high sensitivity balance ( $<0.1\ \mu\text{g}$ ) with a minimum baseline dynamic drift ( $<10\ \mu\text{g}$ ).  
111 Undesired effects related to mass transfer on the reaction rate have been avoided in our tests  
112 by using in all the runs a fixed mass of 10 mg for which these effects may be dismissed as  
113 demonstrated elsewhere [43]. Besides, the small particle size selected allows us neglecting  
114 any further effect on the reaction rate caused by intra-particle diffusion resistance, which  
115 would be noticeable for particles of size larger than about  $300\ \mu\text{m}$  [16, 39].

116 Prior to car/cal cycles the sample was precalcined in-situ by subjecting it to a linear  
117 heating program ( $20^\circ\text{C}/\text{min}$ ) up to  $850^\circ\text{C}$  in air. Subsequent car/cal cycles consisted of  
118 5 min carbonation at  $650^\circ\text{C}$  (85% air/15% CO<sub>2</sub> vol/vol) followed by 5 min calcination  
119 under 70% CO<sub>2</sub>/30% air vol/vol in a range of temperatures between  $900^\circ\text{C}$  and  $950^\circ\text{C}$ .  
120 Carbonation/recarbonation/calcination (car/re-car/cal) cycles were carried out by subjecting  
121 the sample to a 3 min recarbonation stage (10% air/90% CO<sub>2</sub> vol/vol) at  $800^\circ\text{C}$  in between  
122 the carbonation and calcination stages. Heating and cooling rates between stages were set  
123 to  $300^\circ\text{C}\ \text{min}^{-1}$ . Results from TGA tests reported elsewhere [32, 44] in which the sorbents

124 were regenerated by calcination in air at 850°C will be shown for comparison.

### 125 **III. EXPERIMENTAL RESULTS AND DISCUSSION**

#### 126 **A. Samples characterization**

127 Scanning Electron (SEM) and Scanning Probe Microscopy (SPM) images shown in Fig.  
128 1 demonstrate contrasting effects of milling and thermal annealing on the structure of the  
129 solids. Structural damage is clearly appreciable in the milled particles. In contrast, the  
130 surfaces of annealed particles appear visibly smoothed. X-Ray diffractograms (XRD) are  
131 shown in Fig. 2(a-c). As may be seen, the raw limestone exhibits a high degree of crystallinity  
132 (Fig. 2a), which is noticeably decreased by ball milling (Fig. 2b). Conversely, annealing  
133 causes a further increase of the degree of crystallinity as expected (Fig. 2c).

134 Pore size distributions obtained by physisorption analysis ( $N_2$  sorption at 77 K) are  
135 plotted in Fig. 2d. It is observed that milling gives rise to a marked increase of the pore  
136 population in the whole size interval (2–200 nm). On the other hand, small pores vanish  
137 in the annealed sample arguably due to enhanced sintering by lattice diffusion [45] whereas  
138 the population of larger pores is increased, which agrees with the general observation that  
139 annealing for long time at high temperature leads a notable increase of the size of pores  
140 [46, 47]. The pore size distributions obtained for these samples after calcination in a muffle  
141 furnace for 30 min (850°C in air) are also shown in Fig. 2d. As may be seen, there is a growth  
142 of the population of the smallest pores (2–4 nm), which would be caused by  $CO_2$  leaving the  
143  $CaCO_3$  inward skeleton [15]. Remarkably, the distributions obtained for the CaO skeletons  
144 resulting from calcination of raw and milled limestones are quite similar. In the domain  
145 of pores larger than 4 nm, these distributions are close to the pore size distribution of the

146 milled limestone, which suggests that the damage caused by milling favors the structural  
147 change that accompanies decarbonation. On the other hand, the evolution of the pore size  
148 distribution for the annealed sample upon calcination is qualitatively different. In this case,  
149 the pore size distribution exhibits a marked displacement towards the region of small pores  
150 caused by bulk decarbonation.

## 151 **B. Carbonation/calcination multicyclic behavior**

152 Figure 3 shows the time evolution of the sorbent weight% during the first cycles of two  
153 different car/cal tests in which sorbent regeneration was carried out by calcination at 950°C  
154 under 70% vol CO<sub>2</sub> (Fig. 3a) and at 850°C in air (Fig. 3b), respectively. As may be  
155 seen, most of carbonation in the 1st cycle (just after precalcination in air) occurs through  
156 the kinetically controlled fast phase and up to an extent similar for the three samples.  
157 The carbonation reactivity of CaO derived from calcination of limestone in air is mainly  
158 correlated to its surface area [15, 21, 48]. As seen above, the CaO skeletons derived from  
159 calcination of the raw and milled limestones in air show very similar porosity (Fig. 2d) and  
160 BET surface area (6.2 m<sup>2</sup>/g and 6.3 m<sup>2</sup>/g, respectively). On the other hand, the pore size  
161 distribution is shifted towards the small pores (< 6 nm) domain for the annealed limestone  
162 derived CaO, whose BET surface area results slightly higher (9.4 m<sup>2</sup>/g). However, blockage  
163 of very small pores is likely to occur during carbonation in short times [49], which would  
164 limit the potentially higher maximum CaO conversion in the fast phase of this sorbent.  
165 Anyhow, conversions in the 1st carbonation of the CaO derived from precalcination of the  
166 three samples in air are similar as seen in Figs. 3(a-b).

167 Let us focus on the main subject of the present work, namely the effect of limestone crys-  
168 tal structure on the multicyclic CaO conversion at realistic regeneration conditions. Once



169 the fast carbonation phase is ended, CaO conversion turns to be controlled by diffusion and  
170 should be inversely correlated to CaO crystallite size as recently shown for Ca-based synthetic  
171 sorbents [48]. Accordingly, we see in Fig. 3 that carbonation in the diffusion-controlled slow  
172 phase is enhanced for the milled sample whereas annealing hinders it. This becomes more  
173 apparent in the short transition existing between carbonation and calcination when the sam-  
174 ples are regenerated under 70% vol CO<sub>2</sub>. The sharp overshoot observed in the weight gain  
175 during this transitory period (Fig. 3a) is due to the enhancement of carbonation when the  
176 CO<sub>2</sub> % is suddenly increased from 15% vol up to 70% vol and until the temperature reaches  
177 the equilibrium temperature ( $\sim 870^\circ\text{C}$  in a 70% vol CO<sub>2</sub> atmosphere [39]). According to a  
178 recently proposed mechanism for carbonation, CaCO<sub>3</sub> would nucleate on the CaO surface  
179 forming islands with a critical size determined by surface diffusion [50, 51]. Since surface  
180 diffusion becomes noticeable at temperatures close to the Huttig temperature ( $T_H \simeq 690^\circ\text{C}$   
181 for CaO and  $T_H \simeq 260^\circ\text{C}$  for CaCO<sub>3</sub> [52]) it would be greatly promoted when the temper-  
182 ature is increased and favored by structural defects, which would enhance the exposition  
183 of CaO surface available for accelerated recarbonation in this transitory short period. In  
184 contrast, hindered surface diffusion in the annealed solid would hamper recarbonation as  
185 seen in Fig. 3a. The correlation between the diffusion-controlled carbonation activity and  
186 the original limestone crystallinity persists along successive cycles, which suggests that the  
187 effect of pretreatment remains imprinted in the solid crystal structure.

188 Even though the critical temperature to shift the reaction towards decarbonation in a  
189 70% vol CO<sub>2</sub> atmosphere would be about  $870^\circ\text{C}$  [39], a minimum temperature of  $950^\circ\text{C}$   
190 was needed in our tests to achieve full decarbonation during the 1st regeneration of the  
191 raw limestone derived sorbent, which agrees with observations from pilot-scale [2] and batch  
192 fluidized bed [5, 6] tests. We see however that the limestone crystal structure has a significant

193 effect on the kinetics of decarbonation when the carbonated sorbent is regenerated under  
194 high temperature/high CO<sub>2</sub> concentration (Fig. 3a). In analogy with the effect of the  
195 crystal structure on diffusion-controlled carbonation, decarbonation is notably enhanced for  
196 the sorbent derived from milled limestone whereas it is otherwise for the sorbent derived from  
197 the annealed limestone. Note however that the effect of crystallinity on decarbonation is only  
198 observed when calcination is carried out under high CO<sub>2</sub> partial pressure (Fig. 3a). There  
199 is no appreciable effect in the case of regeneration by calcining in air (Fig. 3a). This issue  
200 might be linked to the dissimilarity between the mechanisms that govern decarbonation of  
201 CaCO<sub>3</sub> depending on the CO<sub>2</sub> partial pressure. While decarbonation in air would occur via  
202 fast and irreversible desorption of CO<sub>2</sub>, the ruling mechanism at high CO<sub>2</sub> partial pressure  
203 would consist of a dynamic and reversible adsorption/desorption of CO<sub>2</sub> in the solid [39, 53–  
204 56]. Our results suggest that this complex process is essentially influenced by the resistance  
205 to diffusion in the solid structure. Thus, it would be favored by the structural damage  
206 caused by milling whereas it would be notably hampered by thermal annealing.

207 A further interesting feature illustrated by Figs. 3(a-b) regards the activity of the regen-  
208 erated sorbent as affected by the calcination atmosphere. The thermograms show that the  
209 carbonation activity in the fast phase is severely hampered when the sorbent is regenerated  
210 under a high CO<sub>2</sub> partial pressure atmosphere (Fig. 3a). Besides, the rate of diffusion-  
211 controlled carbonation is notably promoted as compared with regeneration in air (Fig. 3b).  
212 In fact, it is seen that diffusion-controlled carbonation yields a significant contribution to the  
213 overall CaO conversion in the 5 min carbonation stage. For example, CaO conversion in the  
214 diffusion-controlled phase of the 3rd cycle is almost twice conversion in the fast phase for the  
215 milled limestone derived sorbent. This observation contrasts with the common believe that  
216 most of CaO conversion in practice would be due to carbonation in the fast phase, which is

217 indeed the case for the sorbents regenerated in air as seen in Fig. 3b. Our results suggest  
218 otherwise: carbonation in the diffusion-controlled phase may be a significant contribution  
219 to conversion in short residence times when the sorbent is regenerated at high CO<sub>2</sub> partial  
220 pressure. In the practical application, the solids in the carbonator are fluidized with the  
221 incoming flue gas. After being separated from the gas they are transferred along a standpipe  
222 to a loop seal from which a part of the solids is circulated to the calciner for regeneration  
223 and the rest is recirculated back to the carbonator [9]. Solids recirculation in the carbonator  
224 serves to increase their residence time, which would be ideally in the range 1-5 minutes [4].  
225 The enhanced rate of carbonation in the diffusion-controlled phase evidenced by our results  
226 suggest that it would be advisable to increase the residence time in the carbonator before  
227 the solids are transported to the calciner for regeneration, which entails an irreversible loss  
228 of conversion in the next cycle.

229 In the light of the above results, it may be envisaged that a potential benefit of using  
230 poorly crystalline limestone in the CaL technology would be the possibility of lowering down  
231 the calcination temperature. This is demonstrated by the thermograms shown in Fig. 4  
232 derived from multicyclic tests in which sorbent regeneration was carried out under 70% CO<sub>2</sub>  
233 at 900°C. As may be observed, decarbonation is slow and incomplete at this insufficiently  
234 high temperature for regeneration of the sorbent derived from raw limestone. The scenario  
235 becomes even more adverse for the annealed sample with a higher crystallinity that severely  
236 hampers decarbonation. On the other hand, the sorbent derived from milled limestone  
237 exhibits fast and complete decarbonation at 900°C in short times from the 1st cycle.

### C. Carbonation/recarbonation/calcination multicyclic behavior

239 Previous works [22, 30, 32] have demonstrated that a purposely introduced recarbonation  
240 stage at high temperature/high CO<sub>2</sub> concentration between carbonation and calcination  
241 leads to a reactivation of the sorbent albeit in the multicyclic TGA tests carried out in  
242 those studies the sorbents were regenerated by calcination in a low CO<sub>2</sub> partial pressure  
243 environment. Let us closely look at the effect of recarbonation as determined by limestone  
244 crystallinity when regeneration is carried out at high CO<sub>2</sub> partial pressure. Figure 5 shows  
245 the thermograms derived from car/re-car/cal multicyclic tests. As expected from the above  
246 analysis on the transitory recarbonation observed in car/cal tests, crystallinity has a notable  
247 effect on conversion in the purposely introduced recarbonation stage of these tests, being  
248 it significantly intensified for the milled sample whereas it is the opposite for the annealed  
249 limestone. Yet, in contradiction with results from car/re-car/cal tests reported elsewhere  
250 [22, 32, 57] in which sorbent regeneration was carried out in air, our results show that  
251 recarbonation does not lead to a mitigation of the decay of CaO conversion in the carbonation  
252 stage. Actually, recarbonation slows down decarbonation during regeneration at high CO<sub>2</sub>  
253 partial pressure and 900°C (Fig. 5b). Note in fact that the annealed sample shows a higher  
254 decarbonation rate at 900°C than the raw limestone (Fig. 5b), which can be explained  
255 by its lower susceptibility to recarbonation due to its enhanced crystallinity. Moreover,  
256 the carbonation reactivity of the sorbent regenerated under high CO<sub>2</sub> concentration after  
257 recarbonation suffers an even deeper drop as will be shown next further detail.

#### 258 **D. Multicyclic CaO conversion**

259 Data on CaO conversion at the end of the carbonation stage  $X_N$  are plotted in Fig. 6  
260 as a function of the cycle number  $N$  for multicyclic tests in which decarbonation at high  
261 CO<sub>2</sub> partial pressure was complete from the 1st regeneration. Data from multicyclic tests  
262 in which sorbent regeneration was carried out in air are shown for comparison.

263 A main observation is the drastic drop of conversion caused by the presence of CO<sub>2</sub> at  
264 high concentration in the calcination atmosphere (note the vertical log scale). The decay  
265 of conversion is however lessened at the reduced calcination temperature (900°C) for the  
266 milled sample, which exhibits after 20 cycles a value of conversion almost twice that of the  
267 raw limestone (necessarily regenerated at 950°C to attain complete decarbonation).

268 In regards to recarbonation, its detrimental effect is clearly illustrated for all the tests  
269 carried out in which sorbent regeneration was carried out at high CO<sub>2</sub> partial pressure.  
270 Moreover, the harmful effect of recarbonation becomes more apparent for the milled sample  
271 because enhanced diffusion intensifies it as seen above. Note in Fig. 6 that the opposed  
272 effect of recarbonation, mitigating the loss of CaO conversion (previously reported [22, 30,  
273 32]), if the sorbents are regenerated in air is reproduced by tests carried out in our work,  
274 which emphasizes the importance of closely mimicking CaL conditions for extracting valuable  
275 information to scale-up the process from lab-scale multicyclic tests.

#### 276 **E. Improvement of the CaL technology efficiency**

277 It has been estimated from process simulations [58] that the energy demand in the cal-  
278 ciner may represent a fraction near half the total energy required in the CaL technology,  
279 and it could be even higher if the adverse effect of sorbent regeneration under high CO<sub>2</sub>

280 concentration was considered. Thus, attaining full decarbonation at the lowest possible cal-  
281 cination temperature would serve to boost the industrial competitiveness of the technology,  
282 mainly by avoiding the amount of coal and oxygen needed for oxy-combustion and reducing  
283 the extra CO<sub>2</sub> generated [8]. Yet, process simulations [3] show that the calciner efficiency  
284 to achieve full decarbonation only becomes sufficiently high at temperatures close to 950°C  
285 and is severely hampered when the temperature is decreased below 900°C. As seen in our  
286 work, decarbonation of raw limestone is too slow at temperatures below 950°C under high  
287 CO<sub>2</sub> partial pressure. Our results indicate however that the use of natural limestones with  
288 decreased crystallinity speeds up decarbonation, which can be fully attained in short resi-  
289 dence times at 900°C. According to process simulations [7, 59], the ratio of the mass of coal  
290 required for oxy-combustion to the mass of CO<sub>2</sub> captured would be decreased from 0.45 at  
291 950°C to 0.4 at 900°C [7]. Besides of the reduction of coal and oxygen needs in the calciner,  
292 the improvement of reactivity of the sorbent regenerated at decreased calcination tempera-  
293 ture would bring about a notable reduction of the cost of CO<sub>2</sub> avoided. For relative increments  
294 of CaO conversion comparable to the observed in our study by using milled limestone, the  
295 reduction of CO<sub>2</sub> avoided could be estimated between 1.5 and 3 €/tonne depending on the  
296 CaO/CO<sub>2</sub> molar ratio [12]. Even though in our study limestone crystallinity has been mod-  
297 ified by applying diverse pretreatments it may be argued that the degree of crystallinity of  
298 the limestone to be used in the practical process should be an important parameter to be  
299 considered when assessing the scaled-up process efficiency. Ideally, low crystalline limestones  
300 should be selected in practice, which would serve to decrease the calcination temperature  
301 and mitigate the decay of sorbent capture capacity. Otherwise, the use of limestones of high  
302 crystallinity should be avoided.

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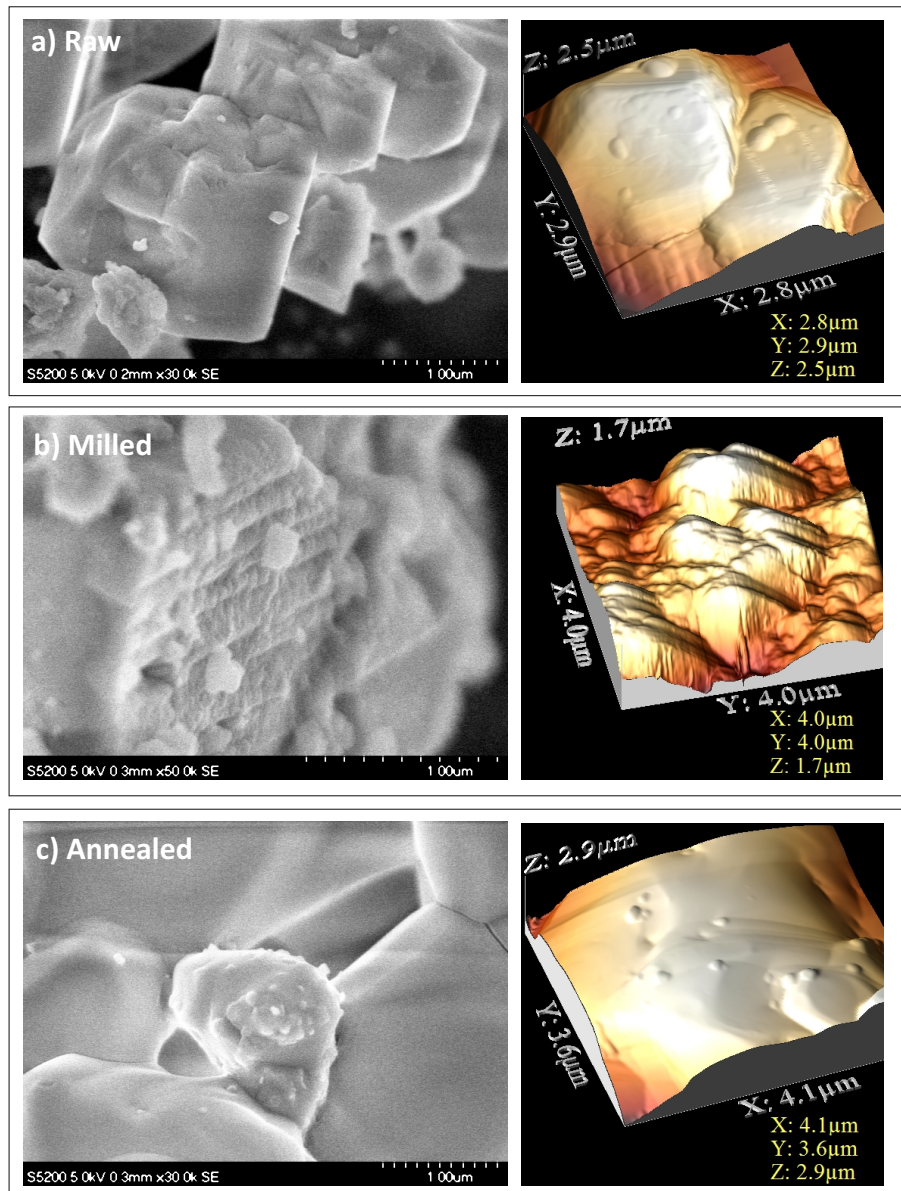


FIG. 1. Scanning Electron Microscopy (SEM) and 3D Scanning Probe Microscope (SPM) images of limestone particles from raw (a), milled (b) and thermally annealed (c) samples. SEM analysis was made by using a HITACHI Ultra High-Resolution S-5200 equipment. SPM images were obtained by using a Molecular Imaging Pico Plus system provided with AppNano ACT silicon tapping-mode rectangular cantilevers.

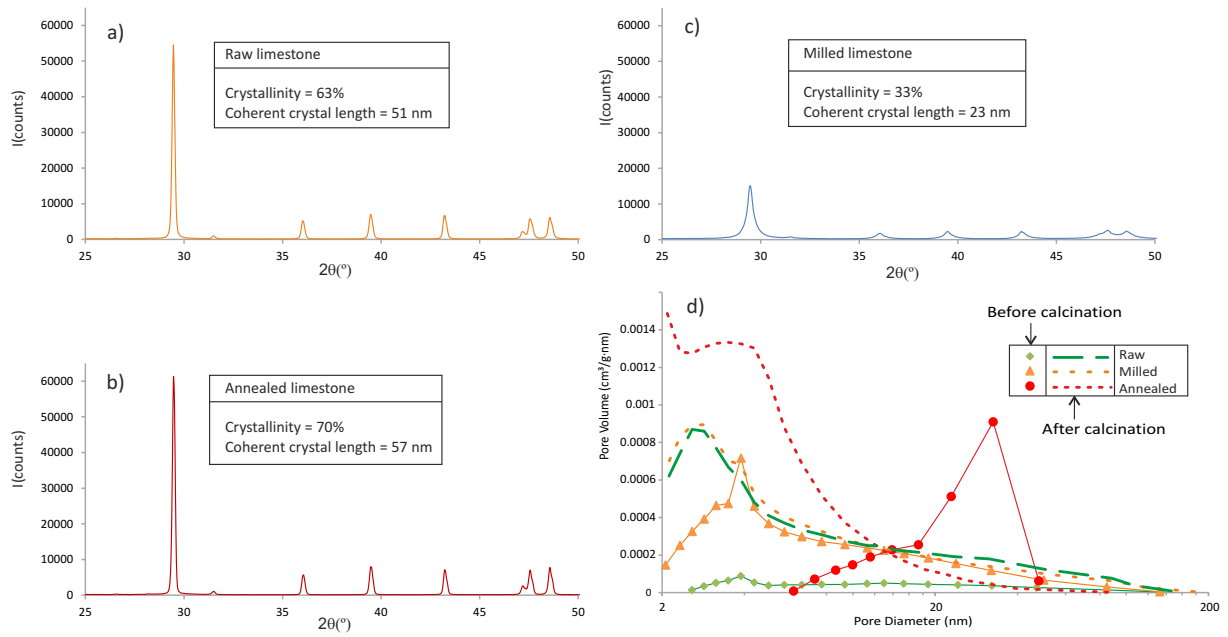


FIG. 2. X-Ray diffractograms (XRD) measured for raw (a), milled (b) and annealed (c) limestone samples. The insets indicate values of the crystallinity % (determined by XRD pattern analysis) and crystallite size, which is obtained from the Scherrer equation and X-ray line broadening FWHM (full width at half maximum intensity) of the most intense (211) peak ( $2\theta \simeq 29.5^\circ$ ). d) BJH desorption pore volume distributions for these samples before and after calcination for 30 min in a muffle furnace under air.



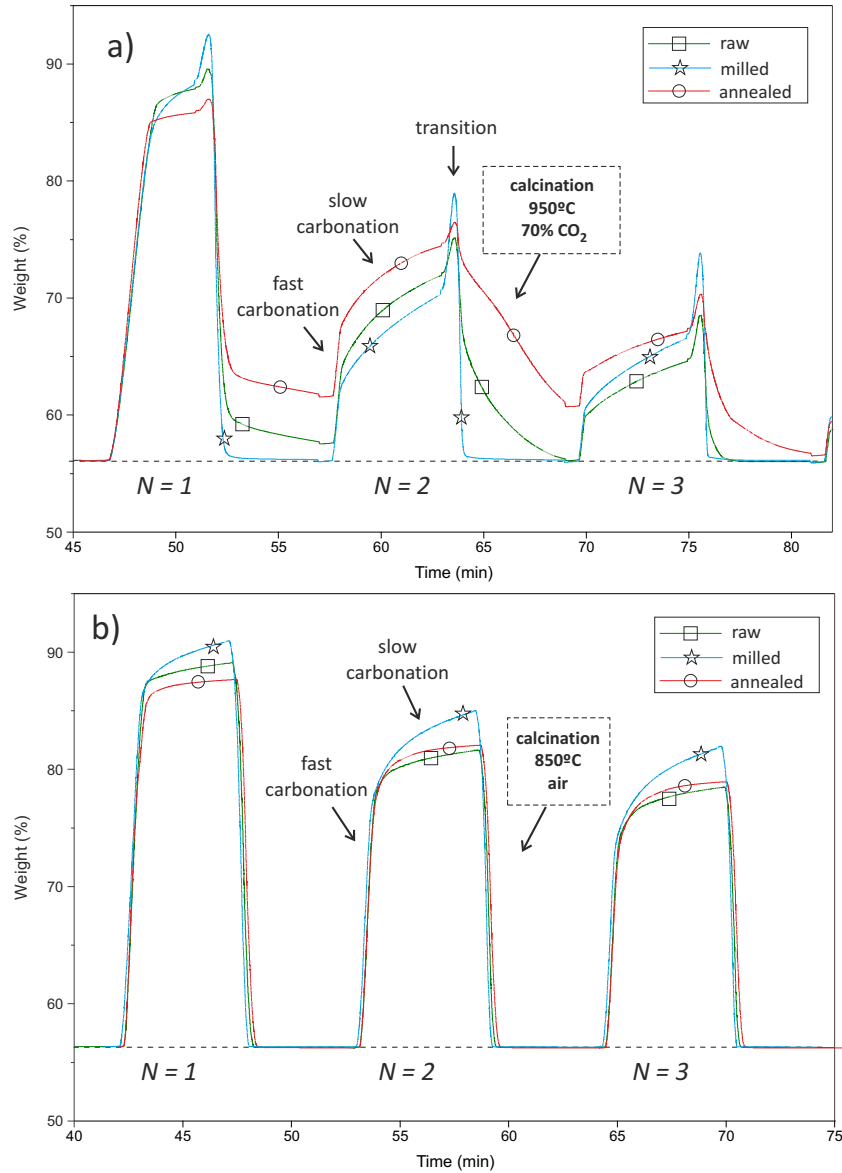


FIG. 3. Time evolution of sorbent weight % during carbonation/calcination cycles for samples of raw, milled and annealed limestones. Carbonation at 650°C for 5 min (15% CO<sub>2</sub>/85% air vol/vol). Calcination for 5 min at 950°C (70% CO<sub>2</sub>/30% air vol/vol) in (a) and at 850°C (air) in (b). Fast and slow phases in the carbonation stage and the calcination stage are indicated for the second cycle. Note in (a) the sharp increase in the weight % at the end of the carbonation stage, which is indicative of a transitory recarbonation that occurs between carbonation and calcination when the CO<sub>2</sub> % is suddenly increased and until the temperature reaches a high enough value ( $\sim 870^\circ\text{C}$ ) for decarbonation.

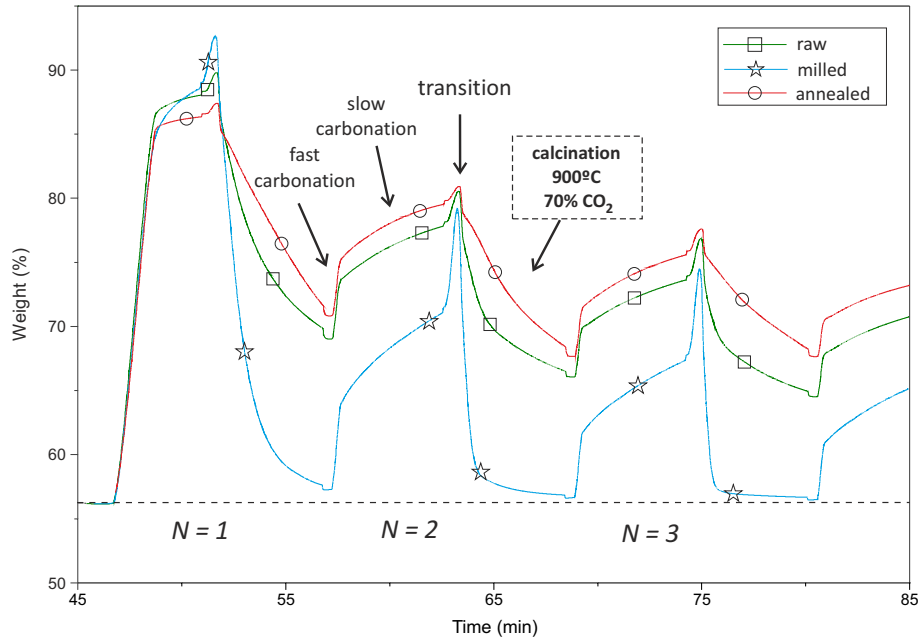


FIG. 4. Time evolution of sorbent weight % during carbonation/calcination cycles for samples of raw, milled and annealed limestones. Carbonation at 650°C for 5 min (15% CO<sub>2</sub>/85% air vol/vol). Calcination for 5 min at 900°C (70% CO<sub>2</sub>/30% air vol/vol).

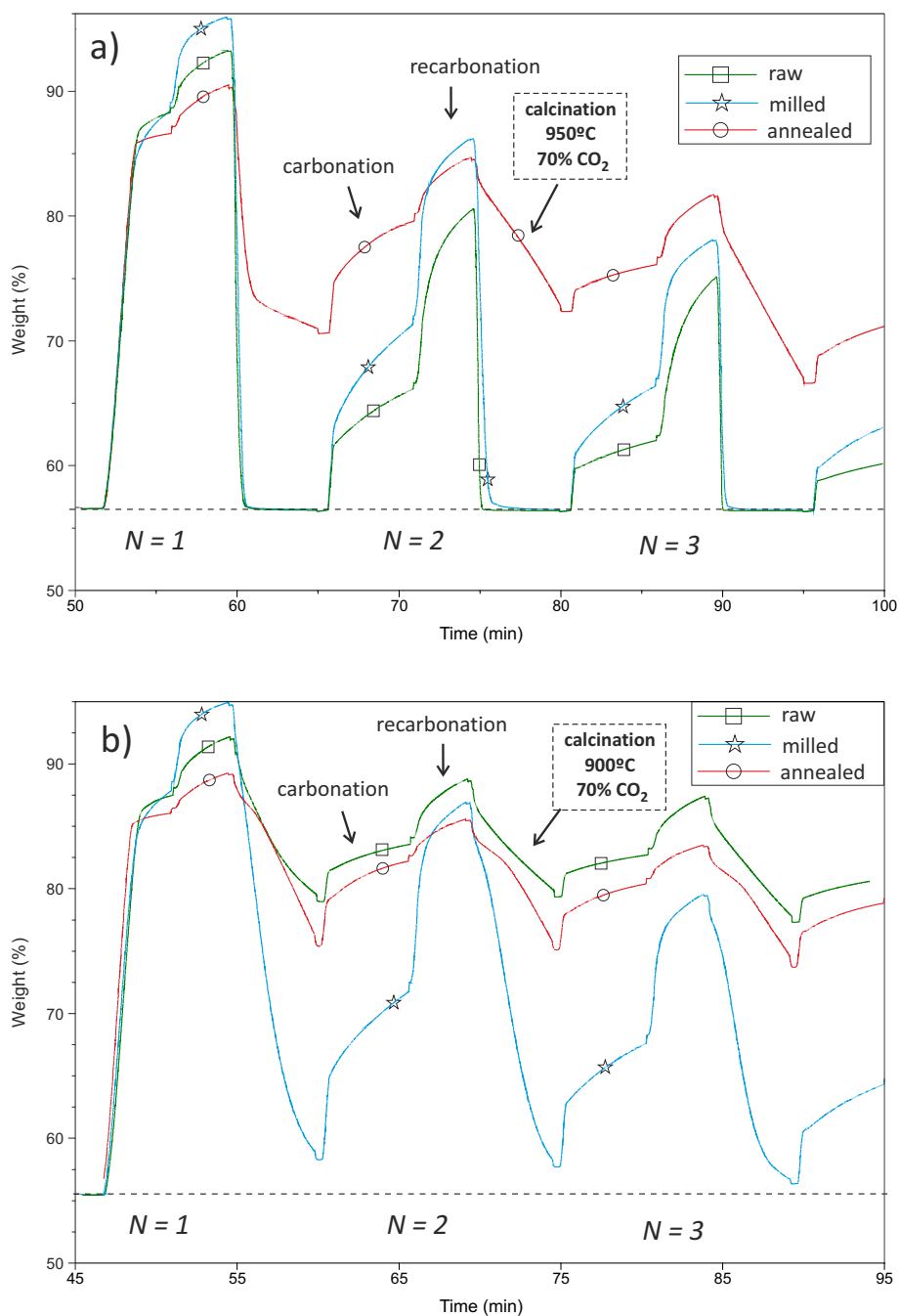


FIG. 5. Time evolution of sorbent weight % during carbonation/recarbonation/calcination cycles for samples of raw, milled and annealed limestones. Carbonation at 650°C for 5 min (15% CO<sub>2</sub>/85% air vol/vol), recarbonation at 800°C for 3 min (90% CO<sub>2</sub>/10% air vol/vol) and calcination for 5 min (70% CO<sub>2</sub>/30% air vol/vol) at 950°C (a) and 900°C (b). Carbonation, recarbonation and calcination stages are indicated for the 2nd cycle.

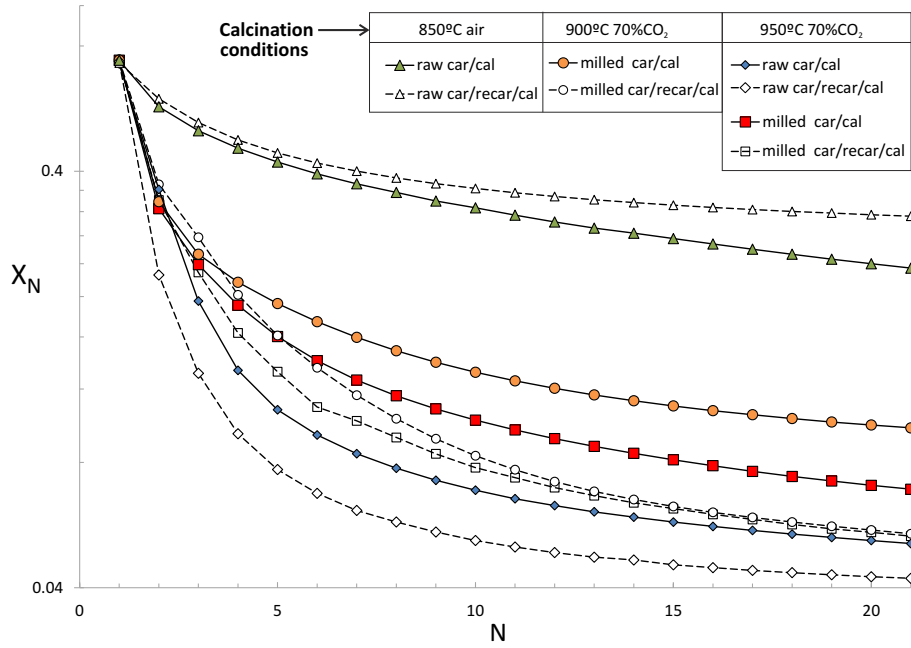


FIG. 6. CaO conversion at the end of the carbonation stage as a function of the cycle number for raw and milled limestone samples subjected carbonation/calcination (car/cal) and carbonation/re-carbonation/calcination (car/re-car/cal) cycles at different calcination conditions for regeneration (as indicated) leading to complete decarbonation from the 1st cycle. Note the vertical log scale.